

Pumps and Turnkey Solutions Made by SONNEK in Austria

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SONNEK – about us

SONNEK is a family owned group with 4 sites in Austria, Romania and Czech Republic originally founded in the year 1930 in Vienna, Austria.

The SONNEK business in all countries is mainly focused on:

- Engineering and supplying pumps, filters and related equipment
- Engineering, designing and manufacturing turnkey solutions in skid or containerized construction for remote locations like oil- and gas fields, civil and underground engineering or chemical applications
- Installation, service, maintenance of industrial equipment for liquid applications

Over the years SONNEK group very successfully developed its international business and today employs around 60 well trained specialists dedicated to the SONNEK activities.

In 2014 SONNEK decided to close a contract with the international investor STERLING GRACE based in Montreux / Switzerland for even greater developments and faster international expansion in new challenging markets.







ver 50 years of experience in the field of liquid technology



A team of engineers and technicians for:

- Technical advice for pumps and liquid technology
- Pump selection
- Pumping units
- System integration
 - Commissioning
 - Service & maintenance

..... extensive experience for various pumping systems









SONNEK production sites

SONNEK Austria:

Completion of Ternitz site in 2015 – 2000m² covered production area

SONNEK Romania:

1000m² covered production area for the Romanian market

Manufacturing of pump skids and turnkey systems
Pump service
Pump test stand











SONNEK Sale- Servicepartner in IRAN

Pars Marine Industry Co.

EPC Contractor & Equipment Supplier +98 21 880 420 14 sales@parsmarineco.com www.parsmarineco.com Apt2, No.8, North Ararat St, Kordestan Expy, Niayesh









ernitz production site SONNEK production site in Ternitz - Austria

Certification:

- ISO 9001(TÜV Austria CERT)
- OHSAS 18001(TÜV Austria CERT)
- ISO 3834-3 Quality of welding technology
- EN 1090-1 Manufacturer certification for steel constructions

Scope of work

- CAD Design
- Steel construction
- Construction of pump stations
- Pipeline construction
- Plant construction
- Ventilation systems
- Pump repair and pump optimisation
- Service and commissioning









l ernitz production site

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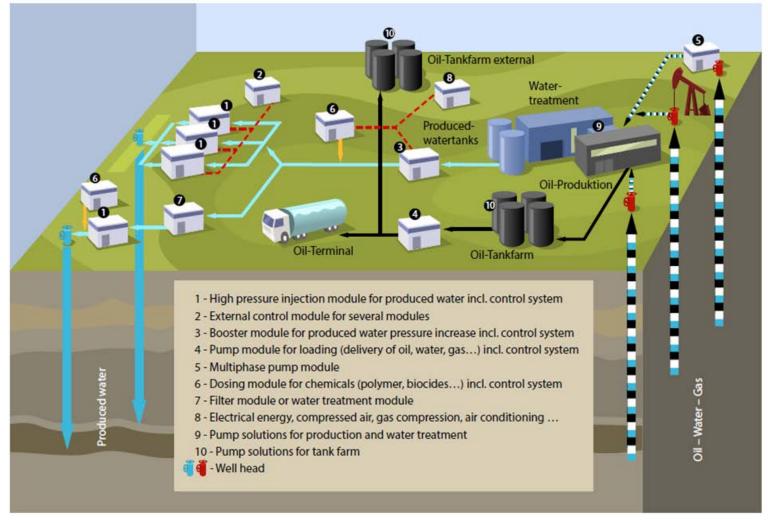




lug & Pump Turn Key Modules

for up- and midstream applications











urn Key Modules



SONNEK philosophy of modular construction systems Main advantages of a "LEGO" system for oil fields:

- SONNEK supplies a ready to go container or skid based solution for each single task
- Plugged together it represents a complete produced water solution
- Perfect for the cost-effective redesign of existing fields and EOR enhanced oil recovery
- Delivery of pretested turnkey solutions with no or minimum work on site
- Single source supply
- Flexible systems that can easily be adapted to the changing requirements on the fields
- Long life time and state of the art technology following international oil standards













References









































Turn Key Modules

High pressure water injection on oil fields



Sonnek "Plug&Pump modules" for produced water injection on mature oil fields:

- 2a injection pump modules
- 2b booster pump modules
- 3 chemical dosing modules

The water cut increases constantly on mature oil fields. Some oil fields produce oil profitably even at a water content of up to 95% others close their oil wells at a water content of 30%.

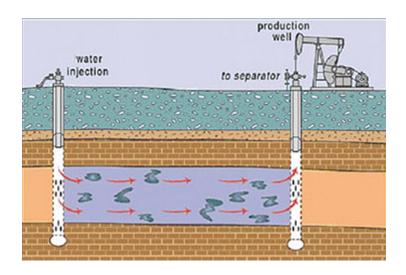
A major key of success to operate a mature oil field is the optimal handling of produced water. After separating the saltwater from the produced oil it will typically be reinjected in flood wells for disposal and / or to maintain or increase the reservoir pressure.

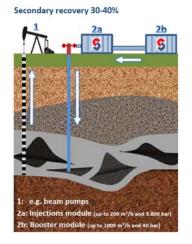
The reinjection of produced water is part of the secondary enhanced oil recovery. Statistically speaking the total oil production of an existing oil field can doubled over its complete life time.

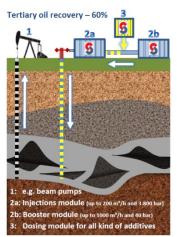
The produced water then goes in an endless circle between oil well, oil separation, water treatment and high pressure reinjection in flood wells.

Worldwide experienced oilfield engineers agree in the following saying:

"The key for cheap oil production on mature oil fields is the optimization of the produced water cycle"















High pressure water injection for oil wells

Key challenges for water injection systems:

- Continuous operation –
 24 hours per day / 8760 hours per year
- Mobile units for easy transfer to other locations
- Handling corrosive salt water with some impurities of sand, oil, gas and slurry
- Water temperatures up to 80°C
- Low-maintenance operation in remote locations
- High energy efficiency for lowest possible energy costs
- Zero emission of produced water into the environment
- Low noise level for operation near settlement areas
- Automatic operation even under widely changing conditions
- Meeting all local health and safety requirements
- Fulfilling all engineering requirements of the operating oil- and gas company





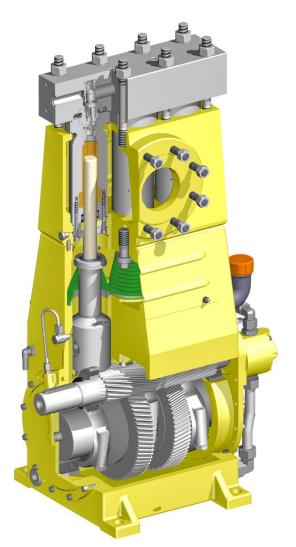




urn Key Modules







HAMMELMANN plunger pump inside

Important features:

- Solid ceramic plungers high corrosion and abrasion resistance
- Outstanding efficiency degree for all duty points
- Small footprint ideal for modular solutions
- Bellow sealings for fluids with high salt content excellent protection of the drive end
- Integrated speed reducer with twin helical gears
- API 674 design

Options:

- Zero emission system for hazardous ingredients like H₂S
- ATEX design for explosive atmosphere

Limits:

Flow rate: up to 175m³/h
Pressure: up to 3500 bar
Drive power: up to 1000kW







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High pressure water injection on oil fields

HAMMELMANN plunger pumps versus centrifugal pumps





Efficiency at full output: 93% Efficiency at half output: 93%

Flow range: typically 1:10

Motor for 42m³/h (1000m³/d) at 160 bar: 200kW

Reliable system and simple maintenance Easy to handle HAMMELMANN seal packs

Perfect solution for low to medium flow (up to 100m³/h per system) and high pressure

Efficiency at full output: 78% Efficiency at half output: 60% Flow range: low

Motor for 42m³/h (1000m³/d) at 160 bar: 315kW Reliable system and low maintenance downstream of

high quality water treatment process

High grade mechanical seal design required

Perfect solution for high flow and low to medium pressure







Turn Key WI System

for MAERSK Dunga field





MD High Pressure Stage Casing Pump





Bruchsal and Lohmar, Germany



At both German production facilities in Bruchsal and Lohmar, there are full manufacturing capabilities such as machining, tool room, motor production, assembly, control panel assembly, painting and testing up to 10,000 l/s - 1,000 kW 50/60 Hz. Besides, Lohmar is equipped with a mixer testrig for thrust measurements, aerator tests and an extensive test set-up for rag handling and non-clogging observations. Bruchsal benefits from a state-of-the-art packaging bay handling large aggregates up to 32 tons; it is also equipped with a testing facility for pumps up to 4 MW.







urn Key WI System

for MAERSK Dunga field



MD HIGH PRESSURE STAGE CASING PUMP

FEATURES AND BENEFITS

- · Modular hydraulics for high efficiency in a wide range of operating conditions
- Centerline mounted with large branch sizes for optimized inlet flow, low noise level and higher allowable forces and moments
- · Unaffected by rapid temperature variations
- · Stiff shaft design for critical speeds above the maximum operating speed
- Multiple screws mechanical tensioners are used on large sizes to allow simpler tightening and loosening

KEY CHARACTERISTICS

Capacities up to 1,000 m³/h / 5,000 USgpm

Heads up to 2,400 m / 8,200 ft
Pressures up to 350 bar / 5,080 psi
Temperatures up to 210°C / 410°F





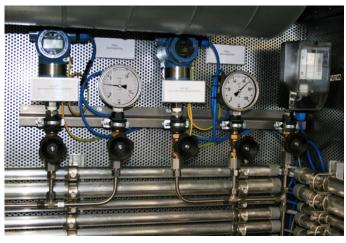




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High pressure WI instrumentation





Instrumentation:

- Pressure sensors on low and high pressure side
- Safety pressure switches
- Temperature sensors
- Flowmetering (Inductive Flowmeter or Coriolis)
- Level probes
- Additional sensors for system monitoring
- Sensors from E+H, EMERSON, WIKA or acc. customer specification

Explosion protection according local requirements:

- No explosion protection or
- Explosion protection concept with gas detection system or
- Complete design acc. ATEX category 2 or 3 (zone 1 or 2)



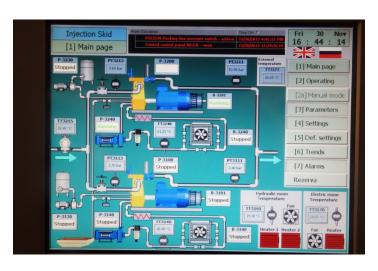




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Electric control system











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High pressure water injection for oil wells



Main platform



Gloria platform - black sea



HDP487 offshore skid 1200m³/d – 250bar



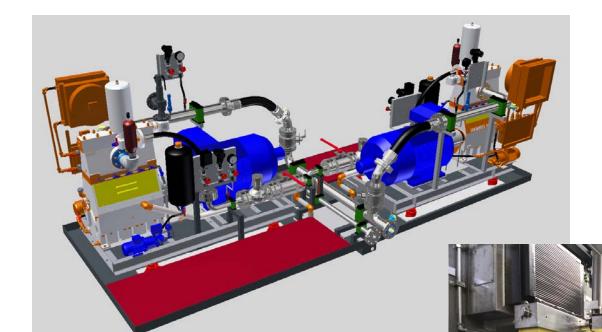




L urn Key Modules



High pressure water injection on oil fields



SONNEK dual pump solution

Kazakhstan – caspian sea region







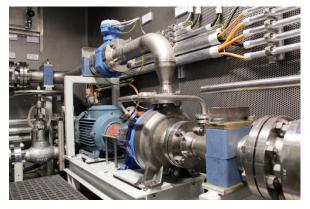
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High pressure water injection









SONNEK oil field solution – produced water injection in Kazakhstan



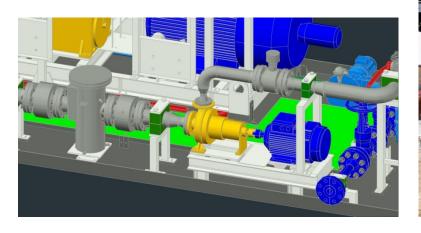


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High pressure water injection for oil wells





SONNEK 3D CAD construction

Skid solution

Standard single pump solution with booster pump and electric control room

Realized solution in the Gabon rain forest



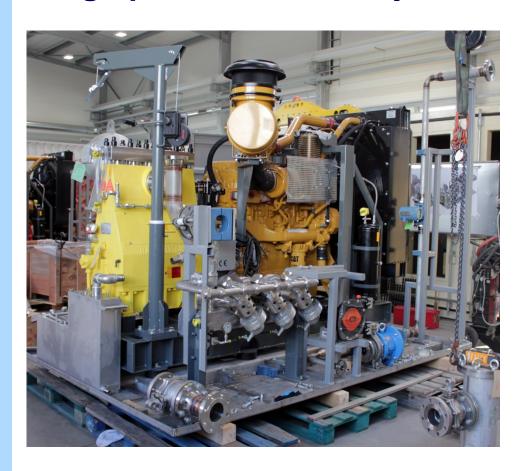


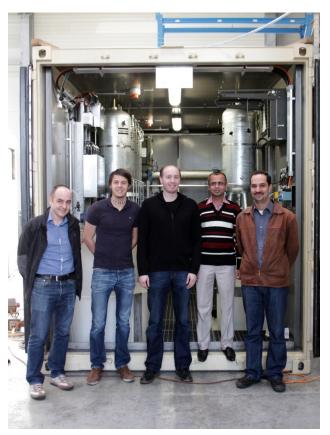




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High pressure water injection





SONNEK FAT for MOL Pakistan 9.3.16 in Ternitz





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Booster systems for salt water







Mobile booster systems for salt water:

Special container in heavy duty construction

- internal stainless steel design resistant against salt water and salt spray.
- heating and cooling system to prevent freezing in winter and overheating in summer
- sound proof design
- leak-proof stainless steel collecting tray to prevent penetration of production water in the surrounding soil in case of system failure.

Pump System:

- magnetic driven leackfree centrifugal pumps or mutistage pumps with double mechanical seal and pressurized thermosyphon system
- adjustable flow rate or constant outlet pressure through frequency converter
- pressure and temperature sensors
- flowmeter
- additional sensors for system monitoring
- explosion proofed design acc. ATEX category 2 or 3 for zone 1 or 2



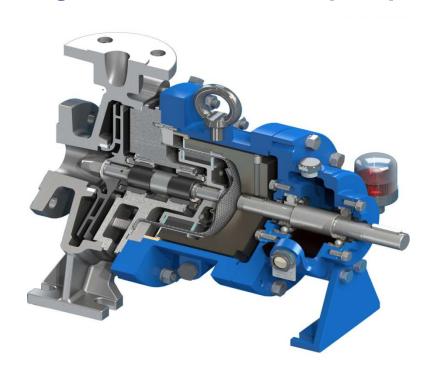




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Magnet driven sealless pumps for produced water





- Mag-drive sealless pump design to avoid crystallization in the mechanical seal due to high chlorid content
- Oversized silicon carbid internal bearings for long life time with abrasiv sand particles in the produced water
- Pump design according ISO, ANSI or API
- Construction material AISI 316, Duplex or Hastelloy



- Hybrid shroud system
- Inner shell: corrosion resistent seamless metal shroud
- Outer shell: reinforced carbon fiber for mechanical strength
- Benefit: extrem low shroud losses and highest efficiency



Hybrid shroud with temperature control for pump protection







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Booster systems for salt water









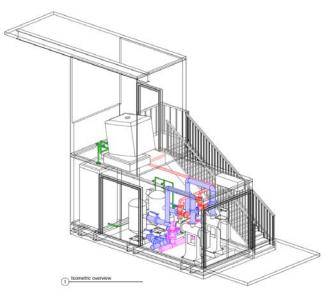


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Complete system for dosing dissolved polymer solution into the high pressure produced water line:

Medium: Polymer-solution
Concentration: 10:000ppm
Flow rate: 5m³/h

12m x 3m container module including:

- 3 pcs BRAN & LÜBBE 120 bar dosing pumps
- Sophisticated pulsation dampening system
- Leak-proof stainless steel trays covering the entire wet room with integrated pump sump
- Heating, venting and light system
- Electric control room with Siemens S7 SPS and HVAC system

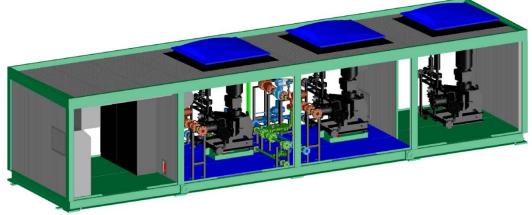
Prefiltration system:

Medium: Produced water

for Polymer solution

Filter system: LENZING Optifil 10µm

2 Biozide dosing stations









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Turn Key Systems

Testing – FAT and on site















ocus on the best water treatment technology on Oil and Gas fields!



"The key for cheap oil production on mature oil fields is the optimization of the produced water cycle"

SONNEK- strategic philosophy for water treatment

- Handle the raw water as gentle as possible to optimize the treatment process
- Don't use or minimize process chemicals
- Avoid revolving expandable materials
- Design the system as straightforward and reliable as possible
- Keep the maintenance requirements as low as possible
- Optimize the use of energy

The quality of the treated produced water has a big importance on the economic lifetime of the reservoir and hence on the sustainability of the oilfield

Consequently produced water treatment has to comply with the highest water quality required for long-term reservoir reinjection at lowest impact on oil production price







ocus on the best water treatment technology on Oil and Gas fields!



"The key for cheap oil production on mature oil fields is the optimization of the produced water cycle"

Solutions:

- Mechanical pre filtration
- Oil / Water separation
- Water / solids separation
- Gas / Air Flotation
- Automatic fine filtration
- Polishing filters
- Ultrafiltration systems
- Chemical treatment for EOR

selected SONNEK partners*:













SONNEK water treatment plant



Step 1 – GALAXIE* Tower

Perfect solution for first stage mechanical separation

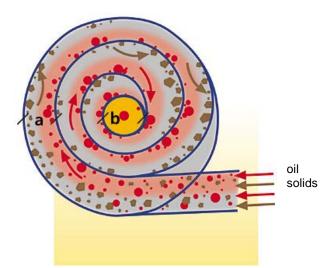
Efficient removal of solids and free oil

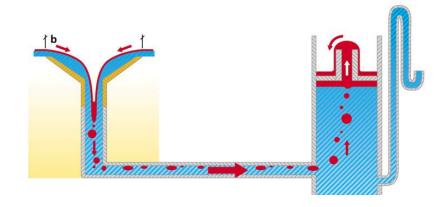
Typically achievable values (TÜV test):

Solid particles > 100µm (sand): 95%** Free oil: inlet 200ppm – outlet <10ppm**

Benefits:

- No clogging due to solids or sticky oil
- No chemicals required
- No mechanical rotating equipment
- No energy consumption
- Separation of highly concentrated oil for reuse
- Almost maintenance free operation
- No spare parts required
- Superiour results at much smaller footprint compared to API separators and parallel plate separators





^{*}GALAXIE is a patended system module of AWAS International in Germany
**Results can vary significantly depending on the properties of the ingredients

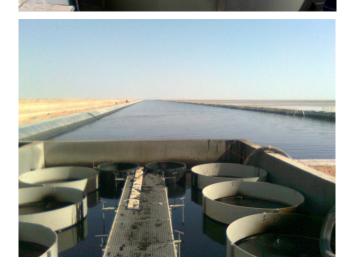




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Sonnek water treatment plant









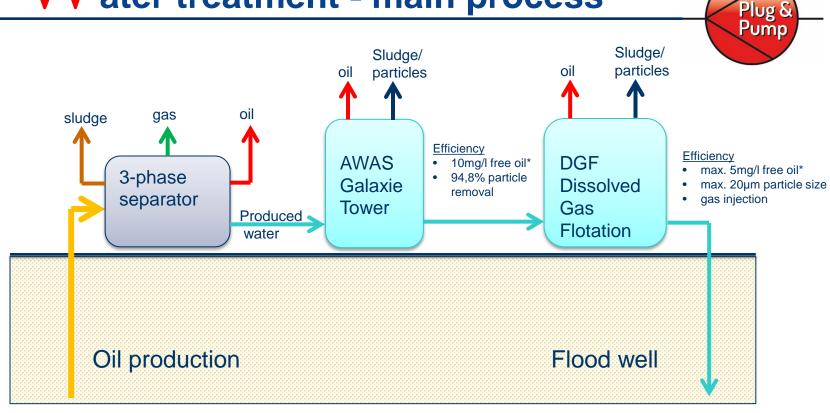
SONNEK & AWAS Galaxie tower







V ater treatment - main process



^{*} Only removal of free oil - Emulsified oil content can be higher!

Targeted solution:

- ✓ Nutshell filters only if required for low oil content in outlet (e.g. <= 10ppm)
 </p>
- ✓ Chemical optimization
- ✓ Small footprint
- ✓ Turnkey container or skid based modular solution



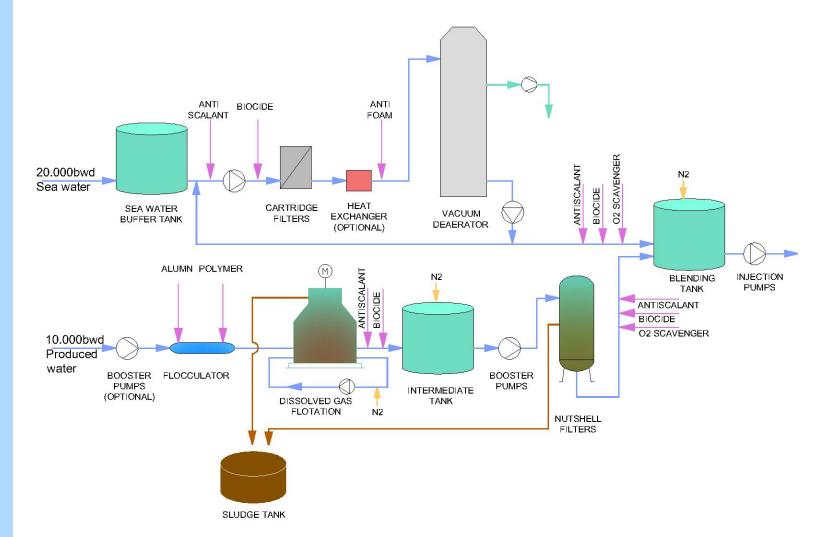




SONNEK WT – case study



BFD-OPTION NUTSHELL FILTERS









Sea Water treatment Dunga Field



Vacuum Deaerator Package

- Removal of dissolved oxygen from seawater down to 50ppb to minimise downstream corrosion and to prevent aerobic bacteria growth
- Dearation tower with a high contact area
- Two stage dearation process
- Vaccum achieved by liquid ring vacuum pump system
- Dissolved gases are released from the water and removed by the vaccum system
- Anti foam dosing required
- Storage in an accumulation tank beneath the tower
- Sufficent skirt height for acceptble NPSHa of downstream transfer pump
- Low temperature service water for the Liquid ring vacuum pumps preferable (up to the level of feed water temperature)
- Elevated temperature of the produced feed water preferable – nevertheless current design is for water temperature close to 0°C

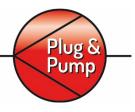




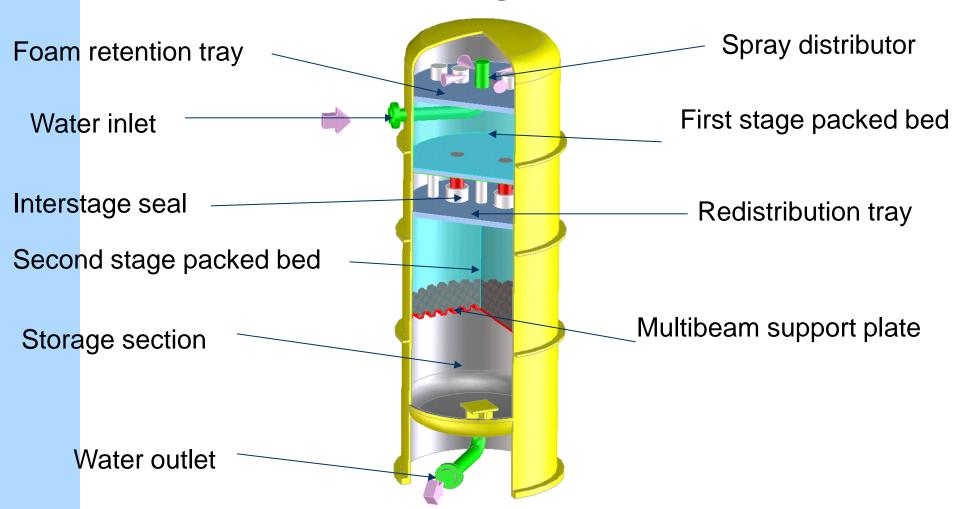




Sea Water treatment Dunga Field



Vacuum Deaerator Package







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ONNEK produced water treatment



DISSOLVED GAS FLOTATION

High efficient removal of oil and suspended solids

- The heart of the DGF is a vertical range of special "U" shaped elements that allows the use of both co-current and counter-current lamella clarification. The result is a very high hydraulic and solids capacity with excellent clarification efficiency occupying a minimal footprint.
- o The DGF is extremely simple from a mechanical point of view - there is one single motor driving the spiral scoop and the carriage. There are no other moving parts.
- DGF units are available in several sizes for flows from 50 to 1250 m3/ hr.









ONNEK produced water treatment



DISSOLVED GAS FLOTATION

Main benefits

- Extremely low footprint versus flow- rate.
- High energy efficiency very high level of clarification with significantly lower pressurisation rate compared to traditional DAF clarifiers.
- o Reduces polymer consumption to the minimum by achieving optimal flocculation with extended mixing time in presence of air bubbles and polymer.











ONNEK water treatment plant



NUTSHELL FILTRATION

Main benefits

- High flow rates in a compact design which reduces space requirements.
- Deep bed design reduces backwash frequency.
- Elimination of compulsory chemicals for fine removal efficiency or filter cleanup.
- Does not require clean water for filter cleanup.
- Simple automatic design functions.
- Backwash cycle regenerates media without requiring air or gas scouring











Produced water fine filtration OPTIFIL backwash filter



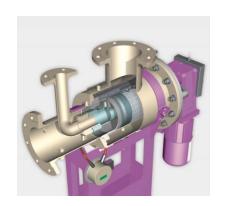
Automatic selfcleaning filters

Fine filtration down to 3µm

- Fully automatic backwash system
- Minimum losses
- Small footprint
- Simple and easy installation
- Continuous operation during backwash
- Significant lower OPEX elimination of filter cartridges

flow rate	1 m³/h	1.500 m³/h
fineness of filtration	1 µm	200 µm
flange dimensions	DN 50	DN 350
design pressure	10 bar	16 bar









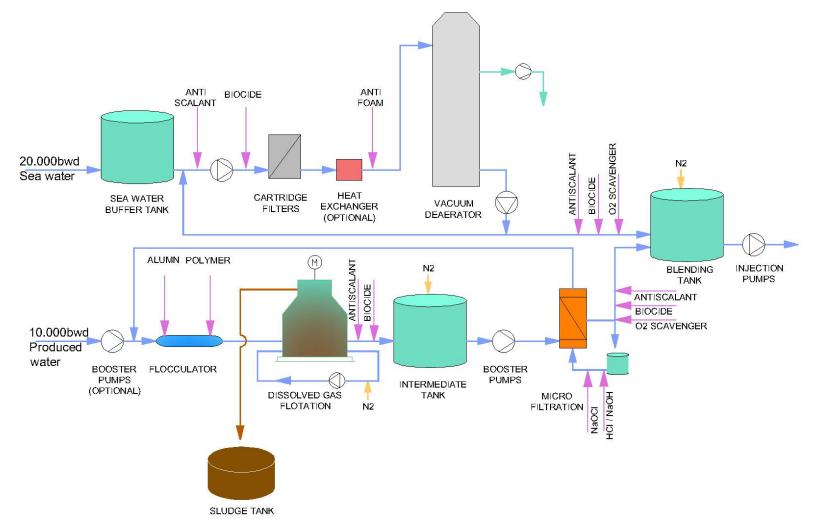


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SONNEK WT case study microfiltration



BFD-OPTION MICRO FILTRATION









Produced water filtration with



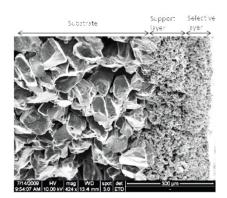


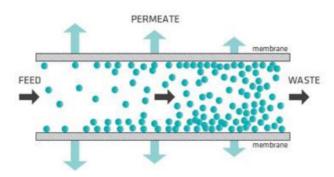
MICRO FILTRATION

Main benefits

- Pore size 0,4µm outstanding removal of solids to protect the porosity of the reservoir
- Removal of smallest oil droplets to the highest possible degree
- Partial Removal of bacteria (complete removal with Ultrafiltration)
- Membranes are chemically inert resistant to cleaning chemicals at ph 0-14 efficient cleaning of membranes even when facing sever scaling
- High capacity flux rates small footprint in comparison to other membrane materials
- Low fouling tendency less cleaning frequency
- Unmatchable long life time















Produced water filtration with

SiC membranes – state of the art technology



Complete system:

- Combination of single 25mm diameter
 x 1,2m membranes in one module
 housing
- Complete monitoring system
- Feed pumps, Crossflow pumps, backflush pumps, dosing pumps
- Piping, valves
- Control system
- CIP tank for acidic cleaning in place



LIQ TECH

- Leading manufacturer for Microfiltration or Ultrafiltration membranes
- Dedicated to SiC membrane technology
- Based in Denmark and listed on the NY stock exchange









Produced water filtration with

SiC membranes – state of the art technology









PILOT TESTING

- Operating a pilot system on site prior to final engineering of the complete system is compulsary
- Piloting will take place with the assistance of LiqTech and SONNEK engineers









SONNEK water treatment plant



Comparison Nut shell filter – Ceramic membrane filtration

	NUT SHELL FILTRATION	SIC MEMBRANE FILTRATION
တ္သ	Low operating costs	Highest filtration performance in terms of solid and oil removal
AGE	High flux rates	Very high flux rates on small footprint
ADVANTAGES	Short backwash cycles	Cleaning of membranes with strong chemicals possible leads to very long life time
	lower investment costs	Partial removal of bacteria
GES	Limitations in solid removal, especially without flocculation stage	Chemicals for cleaning required
Ě	Oil removal rate to 5ppm might be at the limit	Higher Investment costs
NA N	Backwash water to be equalised by other sources	Piloting required to verify scaling potential
DISADVANTAGE	Amount of waste water can be expected to be higher	

Conclusion:

In case a complete reduction of suspended solids will result in benefits for the oil production (reservoir depending) a SiC micro- or ultrafiltration will be feasible



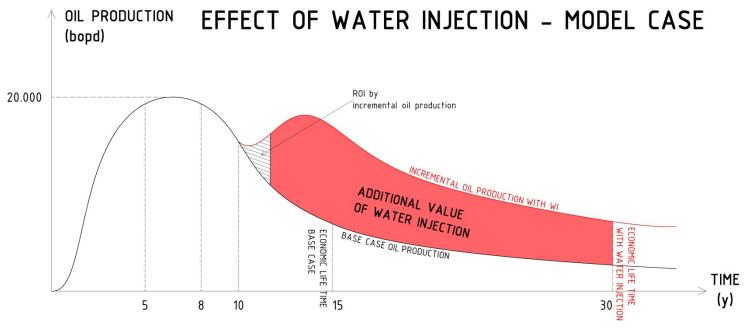




urn Key solutions for oilfields



Output of proper water injection - conclusions:



- ✓ Increased oil production with short payback period = lower production costs per bbl
- ✓ Preserving the original field development CAPEX by doubling the economical field life time (in average)
- ✓ Doubling the oil recovery factor from 15 to 20% to 30 to 40% (in average)
- Achieving higher oil production rates instead of additional costs for produced water disposal
- Maintaining or rebuilding the required reservoir pressure
- Creating the technical base for future EOR technologies with even higher recovery rates





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SONNEK Solutions

